ACQUISITION, TECHNOLOGY AND LOGISTICS

THE UNDER SECRETARY OF DEFENSE

3010 DEFENSE PENTAGON WASHINGTON, DC 20301-3010

JAN 6 2004

The Honorable Duncan Hunter Chairman, Committee on Armed Services U.S. House of Representatives Washington, D.C. 20515-6035

Dear Mr. Chairman:

This is to notify you that, pursuant to Section 2865(e)(2) of Title 10, United States Code, we intend to proceed with the Energy Conservation Investment Program (ECIP) projects shown on the enclosed list. These projects will be constructed using the \$50 million available for Defense-wide energy conservation from the Fiscal Year (FY) 2004 Military Construction Appropriations Act. The list contains 36 projects selected from the list of candidate projects submitted by the Defense Components. The list has been revised from that which was submitted with the FY 2004 President's Budget due to reduced funding levels provided by Congress.

Additionally, this is to notify you that we intend to modify the FY 2002 and 2003 ECIP project lists provided to you on April 18, 2002 and December 17, 2002 respectively. The FY 02 Pentagon projects to "Install Supplemental Digital Controls" estimated at \$740,000 and "Variable Frequency Drives" estimated at \$300,000 have been delayed due to impacts to the renovation schedule caused by the September 11th terrorist attacks. They will be replaced with Navy project "Facility Energy Improvements" at NSWC Indian Head and Army project "Variable Speed Raw Water Turbines" at Radford Army Ammunition Plant. The FY 02 MCB Camp Lejuene project to "Install Energy Recovery Ventilators" estimated at \$604,000 and the FY 03 MCB Camp Lejuene project to "Replace Condensate Pumps" estimated at \$533,000 proved to be uneconomical and will be replaced with two projects, "Install Photovoltaic Lights" and "Install Compact Fluorescent Lights", both at MCB Camp Pendleton. All replacement projects will be constructed with funds available due to the identified project cancellations. Last, due to a favorable bid climate, the Navy has identified sufficient prior year funds to award an additional FY 04 contract, "Facility Energy Improvements" at NSWC Carderock estimated at \$394,000.

A similar letter has been sent to other congressional defense committees.

Sincerely,

Enclosure: As stated

cc: The Honorable Ike Skelton

Ranking Member



| ecation | State | Project Description | Cost (thous\$) | SIR* (**) | Payback* (YRS) |
|-------------------------|---------|--|----------------|-----------|-------------------|
| rmy | | 9 | | | |
| t Lee | VA | High Efficiency Lighting | \$980 | 3.88 | 2.77 |
| berdeen PG | MD | Steam from Waste-to-Energy Plant | \$1,850 | 3.02 | 6.16 |
| t Drum | NY | Install 3 MW Wind Generation | \$3,360 | 2.32 | 6.1 |
| t Campbell | KY | Utility Control System, Ph II | \$1,550 | 2.20 | 5.71 |
| t Sill | OK | Energy Monitoring & Control Sys | \$1,200 | 2.19 | 8.1 |
| eesburg TA | SC | Facility Energy Improvements | \$770 | 2.14 | 5.94 |
| t Drum | NY | Maintenance Shop Energy Efficiency | \$630 | 2.07 | 7.65 |
| (wajalein | N/A | Electric Power, Photovoltaic | \$930 | 1.95 | 8.55 |
| t Sill | OK | Geothermal Heat Pumps | \$6,300 | 1.38 | 14.3 |
| | | · | \$17,570 | 2.09 | 9.14 |
| lavy | | 10 | , | | |
| IAWS China Lake | CA | Facility Energy Imps. | \$3,339 | 2.29 | 6.14 |
| ISWC Crane | IN | Facility Energy Imps. | \$439 | 3.27 | 3.74 |
| NAVSTA Norfolk | VA | HVAC | \$550 | 3.15 | 4.25 |
| NUWC Newport | RI | HVAC | \$499 | 3.95 | 2.83 |
| NADEP North Island | CA | Facility Energy Imps. | \$2,942 | 3.59 | 4.29 |
| NADEP North Island | CA | Facility Energy Imps. | \$1,166 | 3.58 | 2.75 |
| NSB New London | CT | Electrical Energy Imps. | \$300 | 2.74 | 5.28 |
| | | • • | \$358 | 2.38 | 6.08 |
| NSWC Det Memphis | TN | Facility Energy Imps. | \$393 | 2.15 | 6.72 |
| VIROP Rocket Ctr | WV | Fac Energy Imp | | 3.58 | 2.75 |
| NPGS Monterey | CA | Facility Energy Imps. | \$1,166 | 2.99 | 4.85 |
| | | _ | \$10,526 | 2.99 | 4.00 |
| Marine Corps | | 2 | | | |
| MCB Camp | CA | Replace High-Intensity Discharge (HID) fixtures | \$1,058 | 2.00 | 4.80 |
| Pendleton | | with T5 Flourescent Fixtures Base Wide | \$705 | 1.00 | C 14 |
| MCAS Cherry Point | NC | EMCS Expansion | \$785 | 1.36 | 6.14 |
| | | | \$1,843 | 1.73 | 5.37 |
| Air Force | | 10 | | | |
| Clear AFS | AK | Install Diesel Generators | \$1,600 | 4.48 | 2.99 |
| Whiteman AFB | MO | Boiler Retrofit CHP | \$2,900 | 4.29 | 3.47 |
| Arnold AFB | TN | Replace Steam Condensate Pumps | \$1,270 | 2.61 | 7.37 |
| FE Warren AFB | WY | Install Wind Generators | \$2,230 | 1.50 | 8.50 |
| St. Paul ANGB | MN | Construct Electrical Generation Facility | \$690 | 1.50 | 9.96 |
| Elmendorf AFB | AK | Convert HVAC Control Systems | \$2,850 | 2.17 | 3.89 |
| Luke AFB | ΑZ | Beat the Heat, Phase I | \$1,777 | 3.04 | 6.69 |
| Tundall AER | FL | Renovate VOQ Bldg 1381- | \$1,800 | 2.49 | 6.90 |
| Tyndall AFB | | HVAC/EMCS/Boiler/Roof | . , | | |
| Luke AFB | ΑZ | Replace HVAC, bldg 416 and 422 | \$300 | 2.89 | 6.79 |
| Luke AFB | ΑZ | Upgrade Airfield Lighting | \$390 | 3.04 | 3.96 |
| | | | \$15,807 | 2.87 | 5.63 |
| DeCA | | 2 | | | |
| Bangor, ANGB | ME | Energy System Retrofit/Upgrade | \$192 | . 2.79 | 3.90 |
| ARDEC Commissary | NJ | Energy System (Refrigeration, Lighting, HVAC) | \$44 | , 3.19 | 3.38 |
| (Picatinny Arsenal) | INU | Upgrade | | | |
| | | | \$236 | 2.86 | 3.80 |
| WHS | | 3 | | | |
| Donto a - :- | 1/4 | Steam and Condensate System - Wedge 2 | \$482 | 2.10 | 5.50 |
| Pentagon | VA | Steam Trap Monitors | \$334 | 1.30 | 5.60 |
| Pentagon | VA | | | | |
| Pentagon | VA | Steam and Condensate System - Wedge 1 Steam Trap Monitors | \$522 | 2.10 | 5.50 |
| | | Stourn Trup Monitors | \$1,338 | 1.90 | 5.52 |
| ToTal Dan COID D | rojecte | 36 | \$47,320 | 2.53 | 6.74 |
| ToTal DoD ECIP Projects | | Renewable Energy Study | \$2,500 | 2.00 | · · · · |
| | | BANAMACIA ENALUV SIIIOV | かん ついい | | |

^{*} Weighted Average ** SIR - Savings to Investment Ratio